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Environmentally Friendly Technology and

Disaster Management

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Contents

			Page
	Foreword	Conference Chairman Committee	ii
74	Materials Physics		#16.19.19A
1.	Invited Paper: Lead-Free Ferroelectric Films Deposited by Sol-Gel for Seismic Sensors	D. Fasquelle, M. Mascot,	1-4
		J.C. Carru	
2.	Invited Paper: Band Edge Optical Absorption of Antimony Based Compound Semiconductors	Ari Handono Ramelan	5-8
3.	Zirconia based Erbium-doped fiber amplifier	N. A. D. Huri, A. Hamzah, M. C. Paul, S. W. Harun, S. Das, M.Pal, S. K. Bhadra, H. Ahmad	9-12
4.	Double-Pass Raman Optical Amplifier .	A. Hamzah, S. W. Harun, N. A. D. Huri H. Ahmad	13-16
5.	Design A Microwave Sintering System For High Quality Ceramics Processing	I Nyoman Sudiana, Aripin, La Sajade, S. Mitsudo	17-20
6.	The Role of TiO_X Interlayer on Performance of Bulk-Heterojunction Polymer Solar Cells	Ayi Bahtiar, Andria Kurniawan, Ahmad Rosikhin, Annisa Aprilia	21-24
7.	Design Fiber Bragg Grating Effect on Force Sensor for Detecting Shift Land Attraction	Asnawi Moh. Ridha Bambang Widiyatmoko	25-28
8.	Optical Property of Photonic Crystal Inverse Opal TiO ₂	Lusi Safriani, Sahrul Hidayat	29-32
9.	The effect of heat treatments on cobalt-samarium multilayer films	Erwin	33-38
10.	Phase-composition analysis of Al_2TiO_5 -based functionally-graded materials with $MgAl_2O_4$ additive produced by multiple infiltration technique	Nurun Nayiroh, Suminar Pratapa	39-44

11.	Influence of Ti Intermediate Layer in Pd/Ti/Si Systems on Crystalline Properties of Pd ₂ Si	Osamu Nakatsuka, Risa Suryana, Shigeaki Zaima	45-48
12.	Elastic-Plastic Deformation of a Rough Surface Due To Repeated Rolling Contact	R. Ismail, M. Tauviqurrahman, Jamari, D.J. Schipper	49-52
13.	The Preparation and Compotition Studies in The Phosphate Glass System	Rinto Agustino, Sulhadi, Agus Yulianto	53-54
14.	Low Temperature Combustion For Preparation For Preparation of $BaFe_{12-2x}(Mn,Co)_xTi_xO_{19}$ (x=0.0 and 1.5) Powder Materials	Priyono, M.Ahyani, A. Manaf, E.S.Siradj	55-58
15.	Synthesis of Manganese Ferrite from Iron Sands using Precipitation Method	Eli Dayati, AGus Yulianto, Upik Nurbaiti	59-62
16.	Performance Comparison of Nanoscale Double Gate Vertical MOSFET with Asymmetric Drain/Source	Munawar A. Riyadi, Razali Ismail	63-66
17.	Structural and Optical Properties of Nanocrystalline TiO ₂ Films Prepared from TiCl ₃ Precursor with PEG as a Template	Akhiruddin Maddu, Irmansyah, M.N. Indro	67-72
18.	Effect of Fiber Size on Physical Properties of Carbonized Coconut Char-Based Brake Friction Materials	Sutikno, Heri Santiko, Sukiswo Supeni Edi, Putut Marwoto	73-76
19.	Co Thickness Dependence of Polarity of Extra-Ordinary Hall Effect Loop in The Co/Pd Multilayer	Budi Purnama, Satoru Yoshimura, Yukio Nozaki, Kimihide Matsuyama	77-80
20.	Emission Spectra of Nd ³⁺ -Tm ³⁺ Co-Doped Aluminium Fluoride Glass	Ahmad Marzuki Animesh Jha	81-84
	Geophysics & Acoustic		
1.	Invited Paper: Applications of Absolute Gravity Measurements for Environmental Issues	Yoichi Fukuda, Jun Nishijima, Makoto Taniguchi	85-88

700	Application of Vibration Intensity Induced by Heavy Vehicles Traffics Maros-Pangkep Highway – South	Sri Suryani, Risna	89-92
1111	Inversion for I-D P-wave Velocity Model, Station and Hypocenters of Sumatra Earthquakes	Madlazim, Bagus Jaya Santosa	93-98
4441.	Merapi Merapi Merapi	Agung Setianto, Wahyu Wilopo	99-104
100	Time Inclinometer Using MEMS Accelerometer	D. Hanto B. Widiyatmoko B. Hermanto P. Puranto L.T. Handoko	105-108
1000	Structure of Eastern Part of Bandung Basin Based on ID-Inversion	Asep Harja, Wahyu Srigutomo, Enjang J.M., Marlan, Doddy Sutarno	109-112
MIL.	Structure of Hainan Island From The Analysis of P-Waveform Remarker Function	Supardiyono Bagus Jaya Santosa	113-118
1920	Morning of Subsidence by Using Time Lapse Microgravity Method	Supriyadi, Kadir W.G.A, Santoso D	119-126
(00))	Immobilization of Zinc in Water by Natural Zeolite	W. Wilopo, P. Irmafitri, I.W. Warmada, D.P.E. Putra	127-130
TRIMIN)	Description A Geothermal Prospect by Using ABIC Inversion Method The Resistivity Data	Supriyanto, Syamsu Rosid, Dede Djuhana, Yunus Daud, Yayan Sofyan	131-134
	Geoelectric Method at Cilangkap Area, Jakarta	Syamsu Rosid, Musfirah, Alimah, Susy Rohidah	135-138
	DC Resistivity Survey at Citatah, Padalarang, Bandung to Determine Plane for Landslide Hazard Potential	Nanang Dwi Ardi, Asep Sutiadi	139-142

9.	Texture Analysis for In Situ Measurement of Skin Surface Images Through Polarization Imaging	Widodo D. Putro, Suprijanto, Endang Juliastuti	253-256
10.	Cluster Computing using Python Applied to N-Body Problem	N.A. Pramono, J. Saefan, M.F. Rosyid	257-260
11.	The Calculation of Plasma Particle Drift Velocities in Heliospheric Magnetic Field	Siti Wahyuni, D.S. Palupi, M.F. Rosyid	261-266
12.	The Application of Delphi 7.0 Programming Language to Simulate Wave Function and Probability Density of Three Dimensional Oscillator Harmonic Derived Using Supersymmetric Quantum Mechanics	Lily M. Angraini, Suparmi, Viska Inda Variani	267-270
13.	Non-Gravitational Dynamics of Cometary Orbit	Arsini Sanwardi, Joko Saefani, M.F. Rosyid	271-274
14.	Evaluation of the Solar Energy Potential for Photovoltaic System in Surabaya	Elieser Tarigan	275-278
15.	A System Modeling of The High Voltage Generator for The 350 keV / 10 mA Electron Beam Machine	Susanto, Adhi Susanto, Sudjatmoko	279-288
16.	Weld Defect Interpretation of Radiographic Film Using Artificial Neural Network	Muhtadan, Surjono, Lukito E. Nugroho	289-296

Evaluation of The Solar Energy Potential for Photovoltaic System in Surabaya

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Abstract—The energy output from a photovoltaic (PV) system depends on both device characteristics such as efficiency, and surrounding factors where the device is being operated. This paper discusses the aspects related to evaluation and assessment of solar energy potential in a certain location by taking Surabaya as the case of study. The aspects are including solar geometry and position, component of solar radiation, and calculation of amount of solar insulation that can be expected. Results of measurement of global solar radiation in Surabaya (year 2008) shows that global radiation varies from 3.62 – 6,10 kWh/m² with an average of 4,92 kWh/m². The average of ambient temperature during day time was 32°C. The simulation results shows that, for the fixed panel position, the most effective of azimuth angle is 0° (facing north) with a sloping panel of 15°

Keywords-component; solar radiation, photovoltaic, solar cell, solar panel, direct radiation, diffuse radiation

I. INTRODUCTION

The energy output from a photovoltaic (PV) system depends on both device characteristics such as efficiency, and surrounding factors where the device is being operated. The surrounding factors determine the solar energy potential at certain location. The main surrounding factors are solar radiation received by the device, ambient temperature, wind speed, and surrounding coefficient reflection. Prior to installing a PV system, it is necessary to evaluate the potential of solar energy at the location where the application system planned to be installed.

This paper discusses the aspects related to evaluation and assessment of solar energy potential in a certain location by taking Surabaya as the case of study. The aspects are including solar geometry and position, component of solar radiation, and calculation of amount of solar insulation that can be expected. The assessment in this paper is emphasized for solar electricity PV application. The measurement data was obtained from local meteorological station. The assessment and simulation were done by using the computer package program PVSYST.

II. ENERGY FROM THE SUN

The sun is hot sphere of gas heated by nuclear fusions reaction at its centre [1]. The spectrum of the radiation from the sun is similar to that of a 5800 K blackbody with fine structure due to absorption in the cool peripheral solar gas. The existence of nearly all life on Earth is fueled by light from the sun. Outside the atmosphere, at the mean solar distance, the beam

irradiance, also known as the solar constant (I_0) , is 1367 W.m⁻² [2]. Irradiance is the rate of energy received per unit area, thus the units of irradiance is Watts per square metre (W/m^2) , where 1 Watt (W) is equal to 1 Joule (J) per second.

Solar radiation reaches the earth's surface is highly variable caused by absorption and scattering in the earth atmosphere [3]. Solar energy received at the Earth's surface can be separated into two basic components: direct solar energy and diffuse solar energy. Direct solar energy is the energy arriving at the Earth's surface with the Sun's beam. Diffuse solar energy is the result of the atmosphere attenuating, or reducing the magnitude of the Sun's beam. Some of the energy removed from the beam is redirected or scattered towards the ground - the rate at which this energy falls on a unit horizontal surface per second is called the diffuse solar irradiance. The remaining energy from the beam is either scattered back into space, or absorbed by the atmosphere [3]. Global solar irradiance is a measure of the rate of total incoming solar irradiance, both direct and diffuse irradiance, on a horizontal plane at the Earth's surface.

III AVAILABILITY OF SOLAR ENERGY IN SURABAYA

A. Measurement Data

Surabaya is located at 7° 23'03" South and 112°47'02" East. Data for monthly solar radiation was obtained from Local meteorological station, Badan Meterologi dan Geofisika (BMG), Surabaya. Tabel 1 Presents monthly average solar radiation on the horizontal plane (in Watt/m²) in Surabaya for year 2006, 2007, and 2008 respectively. It showed that the radiation is higher during April – Sept. It can be understood that during this period dry season commonly occur in this region. Meanwhile rainy season is during October – March which resulted in the lower average solar radiation. However, recently, the season period is likely unpredictable, and further investigation should be attempted for this as it might be closely related not only to the PV application but also to other issues such as global warming or climate change.

Still from measurement data from BMG it was known that the maximum solar radiation recorded was about 820 Watt/m² which is significant lower than solar constant, I_o , as previously mentioned, that means that a large portion of radiation is not reached the earth surface. It might caused by water vapor or other particles in the air and further study is worth while to be made for this case.

TABLE 1. SOLAR RADIATION DATA IN SURABAYA

	Average Solar Radiation (W/m²)		
Month	2006	2007	2008
Jan	382.3	-441.0	411.8
Feb	428.8	338.0	315.0
March	278.5	334.0	354.0
April	424.7	412.0	421.0
Mei	414.5	450.0	440.0
June	439.3	394.0	429.0
July	378.2	472.0	452.0
August	521.4	509.0	480.0
Sep	570.0	523.0	530.0
Oct	584.9	522.0	516.0
Nov	536.7	504.0	404.5
Dec	478.6	393.0	456.8

Source: BMG Surabaya

Results of measurement of global solar radiation in Surabaya shows that global radiation varies from 3.62 – 6,10 kWh/m² with an average of 4,92 kWh/m². The average of ambient temperature during day time was 32°C.

B. Solar Parameters in Surabaya

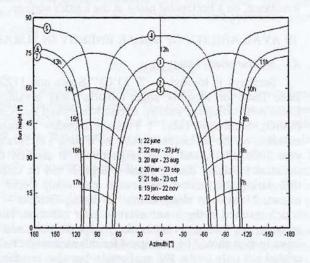


Fig 1. Plan orientation of solar path in Surabaya

Results in this part is obtained by computer simulation using PVSYST. PVSYST is a PC software package for the study, sizing, simulation and data analysis of complete PV systems. The software is oriented towards architects,

engineers, and researchers, and holds very helpful tools for education. It includes an extensive contextual Help, which explains in detail the procedures and the models used [4]. The software is available purchased/download at http://www.pvsyst.com.

Solar path for Surabaya, result from simulation, is presented in Figure 1 and Figure 2, respectively for plane and polar orientation.

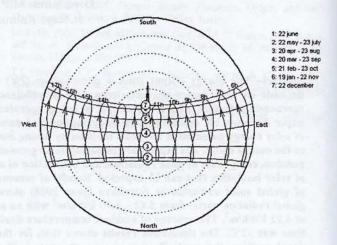


Fig 2. Polar orientation of solar path in Surabaya

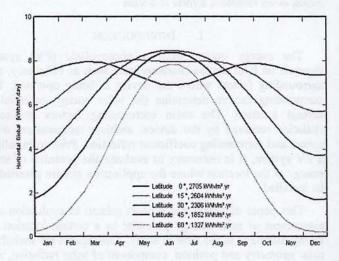


Fig 3. Yearly global Insolation for various latitude (0°,15°, 30°, 45°, 60°)

Orientation and sloping of a PV panel in a particular place should be carefully determined according to the latitude position of the site, in other to optimize the solar inclination which directly related to the output of the PV system. Yearly global solar insolation for various latitude (0°, 15°, 30°, 45°, 60°) for horizontal plane, as result from simulation, is showed I Figure 3. The figure is obtained for clear sky condition.

It can be seen that for the higher latitude the difference is very high between session January and June, on the other hand the variation is slightly for location nearby equator (lower latitude). As previously stated, Subaraya is located relatively closed to the equator, and variation of solar radiation as showed in Table 1 unlikely caused by latitude position, rather as mentioned above, mostly caused by different season through the year between rainy and dry season.

As Surabaya is located at the south hemisphere, for the fixed azimuth angle of a PV system, the panel should be directed towards north, that is azimuth angle of 0°

Variation of the fixed panel tilt would give significant different results. Figure 4 shows yearly global solar radiation for clear sky in Surabaya for tilted panels of 0°, 15°, 30° respectively.

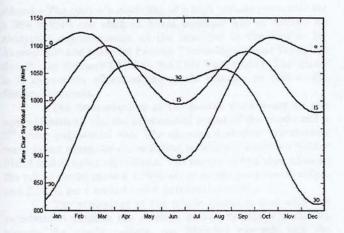


Fig 4. Yearly global solar radiation for various tilt panel (0°,15°, 30°)

Further calculation showed that only very small different total energy output would be resulted from variation fixed tilted range of $0-15^\circ$. It can also be seen from area below of the each curve from Figure 4, where if the curve is integrated will result in total energy. Hence, for area of Surabaya, it is recommended that a fixed tilted panel is set about 15° C. This is also considering for the external objects such dust or leaves moves away themselves from the panel by the sloping effect, so they would not reduce radiation coming to the panel surface.

III. FURTHER CONSIDERATION

When designing a PV system, it is need to estimate of the insolation expected to panel system. Usually, mothly average daily data radiation values, as presented in Table 1, are sufficient [1] and characteristic days near middle of each month are often used to define average monthly values. Besides, portion of direct and diffuse radiation usually need for estimation of the effects of tilted panel, however these need to be estimated from global values if measurement data is not available.

The efficiency of a solar cell depends on many factors. It is therefore possible that a single solar cells performance varies widely depending on its location. Solar panels (a solar panel is an array of solar cells) were until recently almost exclusively used in spacebourne applications. Nowadays, rapid technological advances and a sharply risen public environmental awareness have propelled solar panels to the centre stage in humanity's search for clean energy. The solar industry has exploded, with the photovoltaic industry reporting a combined global revenue of \$37 billion over 2008 [5].

Commonly, solar panels are marked by listing their capacity in watt-peak. A solar panels power in watt-peak represents its peak output under standardized test conditions: 25°C 1.5 airmass, 1 kW/m² intensity. However, such conditions might never be reached, as many factors influence the performance of a solar panel Temperature, shading, tilt angle, power conversion loss, soiling and azimuth plane angle.

With increasing temperature, the efficiency of a solar cell decreases. This is because a higher temperature increases the conductivity of the semiconductor. This balances out the charge within the material, reducing the magnitude of the electric field at the junction. This in turn inhibits charge separation, which lowers the voltage across the cell. The flow of current to increase slightly as result of increases the mobility of electrons by higher temperature however minor and insignificant compared to the decrease in voltage. The listed power of a solar cell is the power measured under ideal laboratory conditions, which prescribe a temperature of 25 °C. However, on a typical hot sunny day, it is not uncommon for a solar cell to reach a temperature of 70 °C . A general rule of thumb is that the efficiency of a solar cell decreases with 0.5% for every 1 °C above 25 °C. This means that on a hot sunny day, the efficiency of a solar cell could drop as much as 25% [5]. It is therefore extremely important to keep a solar panels well ventilated.

Resistance among of solar cells and their wiring connections within the solar panel directly influences both voltage and current of the panel. Increasing resistance of the panel will cause the voltage-current curve of the solar cell to move away from the so-called *maximum power point* (MPP). At this point, a solar cell produces maximum output ,that is multiplication of current and voltage. Therefore it will give advantageous to maintain this point.

It is important to make sure a solar panel system is as little possible affected by shadows cast by trees, other buildings or other element of the solar panel system. This is because batches of solar cells are connected in series, the entire batch will operate at the current level of the weakest cell. By (partly) shading a single cell, one can thus adversely influence the output of all other cells. When installing the system, it must be consider that the angle of the sun changes throughout the year.

IV. CONCLUSSIONS

The energy output from a photovoltaic (PV) system depends on both device characteristics such as efficiency, and surrounding factors where the device is being operated. The surrounding factors determine the solar energy potential at certain location. The main surrounding factors are solar radiation received by the device, ambient temperature, and surrounding coefficient reflection. Prior to installing a PV system, it is necessary to evaluate the potential of solar energy

at the location where the application system planned to be installed. It has been discussed the aspects related to evaluation and assessment of solar energy potential in a certain location by taking Surabaya as the case of study. The aspects are including solar geometry and position, component of solar radiation, and calculation of amount of solar insulation that can be expected. Results of measurement of global solar radiation in Surabaya shows that global radiation varies from 3.62 - 6,10 kWh/m² with an average of 4,92 kWh/m². The average of ambient temperature during day time was 32°C. The simulation results shows that, for the fixed panel position, the most effective of azimuth angle is 0° (facing north) with a sloping panel of 15°. The panel tilt was counted also by taking into account the possibility of external

objects such dust or leaves moves away themselves from the panel by the sloping effect.

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